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June 29, 2004

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**VIA FEDERAL EXPRESS**

Elizabeth O'Donnell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601

RECEIVED

JUL 2 6 2004

PUBLIC SERVICE  
COMMISSION

**RE: Application of Louisville Gas and Electric Company for an Adjustment of its Gas and Electric Rates, Terms and Conditions**  
**Case No. 2003-00433**

Dear Ms. O'Donnell:

Enclosed please accept for filing the original and ten (10) copies of Louisville Gas and Electric Company's Revised Proposed Electric Rates for Large Industrial Time-of-Day Service (Rate LI-TOD) in the above-referenced matter. Please replace the charges for Rate LI-TOD previously filed on June 28, 2004 with the enclosed. Please confirm your receipt of this filing by placing the stamp of your Office with the date received on the enclosed additional copy and return it to me in the enclosed self-addressed stamped envelope.

Should you have any questions or need any additional information, please contact me at your convenience.

Very truly yours,

Allyson K. Sturgeon

AKS/ec  
Enclosures  
cc: Parties of Record

## LG&E PROPOSED ELECTRIC RATES

*REVISED on June 29, 2004*

### Large Industrial Time-of-Day Service Rate LI-TOD

Customer Charge: \$120.00 per delivery point per month

Energy Charge

Secondary Distribution:	\$0.0200 per kWh
Primary Distribution:	\$0.0200 per kWh
Transmission Line:	\$0.0200 per kWh

Demand Charge

Standard Load Charge:

Basic Demand Charge	
Secondary Distribution	\$4.62 per KVA
Primary Distribution	\$3.52 per KVA
Transmission Line	\$2.33 per KVA
Peak Demand Charge	
Secondary Distribution	
Winter Peak	\$7.14 per KVA
Summer Peak	\$9.73 per KVA
Primary Distribution	
Winter Peak	\$6.44 per KVA
Summer Peak	\$9.03 per KVA
Transmission Line	
Winter Peak	\$6.43 per KVA
Summer Peak	\$9.02 per KVA

Where the monthly Standard billing is the greater of the applicable charge per KVA times:

- a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,
- b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,
- c) 60% of the contract capacity based on the expected maximum demand upon the system, or
- d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Fluctuating Load Charge:

Basic Demand Charge	
Secondary Distribution	\$2.31 per KVA
Primary Distribution	\$1.76 per KVA
Transmission Line	\$1.17 per KVA
Peak Demand Charge	
Secondary Distribution	
Winter Peak	\$3.57 per KVA
Summer Peak	\$4.87 per KVA
Primary Distribution	
Winter Peak	\$3.22 per KVA
Summer Peak	\$4.52 per KVA
Transmission Line	
Winter Peak	\$3.22 per KVA
Summer Peak	\$4.51 per KVA

Where the monthly Fluctuating billing is the greater of the applicable charge per KVA times:

- e) the maximum metered fluctuating demand, as measured over a five (5) minute interval, for the basic demand and each peak period less the maximum metered standard demand for the basic demand and each peak period in the monthly billing period, or
- f) 60% of the billed fluctuating demand, as determined in (e) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods.

Minimum Charge: The minimum bill will be the Demand Charge. Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) the Company's ability to serve customer.